

#### **§ 3120.3-4**

each form or an amount sufficient to cover all the parcels nominated on each form shall cause the entire filing to be deemed unacceptable with all moneys refunded.

#### **§ 3120.3-4 Withdrawal of a nomination.**

A nomination shall not be withdrawn, except by the Bureau for cause, in which case all moneys shall be refunded.

#### **§ 3120.3-5 Parcels receiving nominations.**

Parcels which receive nominations shall be included in a Notice of Competitive Lease Sale. The Notice shall indicate which parcels received multiple nominations in response to a List of Lands Available for Competitive Nominations, or parcels which have been withdrawn by the Bureau.

#### **§ 3120.3-6 Parcels not receiving nominations.**

Lands included in the List of Lands Available for Competitive Nominations which are not included in the Notice of Competitive Lease Sale because they were not nominated, unless they were withdrawn by the Bureau, shall be available for a 2-year period, for non-competitive leasing as specified in the List.

#### **§ 3120.3-7 Refund.**

The minimum bid, first year's rental and administrative fee shall be refunded to all nominators who are unsuccessful at the oral auction.

#### **§ 3120.4 Notice of competitive lease sale.**

##### **§ 3120.4-1 General.**

(a) The lands available for competitive lease sale under this subpart shall be described in a Notice of Competitive Lease Sale.

(b) The time, date, and place of the competitive lease sale shall be stated in the Notice.

(c) The notice shall include an identification of, and a copy of, stipulations applicable to each parcel.

##### **§ 3120.4-2 Posting of notice.**

At least 45 days prior to conducting a competitive auction, lands to be of-

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ferred for competitive lease sale, as included in a List of Lands Available for Competitive Nominations or in a Notice of Competitive Lease Sale, shall be posted in the proper BLM office having jurisdiction over the lands as specified in § 1821.2-1(d) of this title, and shall be made available for posting to surface managing agencies having jurisdiction over any of the included lands.

#### **§ 3120.5 Competitive sale.**

##### **§ 3120.5-1 Oral auction.**

(a) Parcels shall be offered by oral bidding. The existence of a nomination accompanied by the national minimum acceptable bid shall be announced at the auction for the parcel.

(b) A winning bid shall be the highest oral bid by a qualified bidder, equal to or exceeding the national minimum acceptable bid. The decision of the auctioneer shall be final.

(c) Two or more nominations on the same parcel when the bids are equal to the national minimum acceptable bid, with no higher oral bid being made, shall be returned with all moneys refunded. If the Bureau reoffers the parcel, it shall be reoffered only competitively under this subpart with any non-competitive offer filed under § 3110.1(a) of this title retaining priority, provided no bid is received at an oral auction.

##### **§ 3120.5-2 Payments required.**

(a) Payments shall be made in accordance with § 3103.1-1 of this title.

(b) Each winning bidder shall submit, by the close of official business hours, or such other time as may be specified by the authorized officer, on the day of the sale for the parcel:

(1) The minimum bonus bid of \$2 per acre or fraction thereof;

(2) The total amount of the first year's rental; and

(3) The processing fee for competitive lease applications found in the fee schedule in § 3000.12 of this chapter for each parcel.

(c) The winning bidder shall submit the balance of the bonus bid to the proper BLM office within 10 working

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days after the last day of the oral auction.

[53 FR 22843, June 17, 1988, as amended at 70 FR 58875, Oct. 7, 2005]

**§ 3120.5-3 Award of lease.**

(a) A bid shall not be withdrawn and shall constitute a legally binding commitment to execute the lease bid form and accept a lease, including the obligation to pay the bonus bid, first year's rental, and administrative fee. Execution by the high bidder of a competitive lease bid form approved by the Director constitutes certification of compliance with subpart 3102 of this title, shall constitute a binding lease offer, including all terms and conditions applicable thereto, and shall be required when payment is made in accordance with § 3120.5-2(b) of this title. Failure to comply with § 3120.5-2(c) of this title shall result in rejection of the bid and forfeiture of the monies submitted under § 3120.5-2(b) of this title.

(b) A lease shall be awarded to the highest responsible qualified bidder. A copy of the lease shall be provided to the lessee after signature by the authorized officer.

(c) If a bid is rejected, the lands shall be reoffered competitively under this subpart with any noncompetitive offer filed under § 3110.1(a) of this title retaining priority, provided no bid is received in an oral auction.

(d) Issuance of the lease shall be consistent with § 3110.7 (a) and (b) of this title.

**§ 3120.6 Parcels not bid on at auction.**

Lands offered at the oral auction that receive no bids shall be available for filing for noncompetitive lease for a 2-year period beginning the first business day following the auction at a time specified in the Notice of Competitive Lease Sale.

**§ 3120.7 Future interest.**

**§ 3120.7-1 Nomination to make lands available for competitive lease.**

A nomination for a future interest lease shall be filed in accordance with this subpart.

**§ 3120.7-2 Future interest terms and conditions.**

(a) No rental or royalty shall be due to the United States prior to the vesting of the oil and gas rights in the United States. However, the future interest lessee shall agree that if, he/she is or becomes the holder of any present interest operating rights in the lands:

(1) The future interest lessee transfers all or a part of the lessee's present oil and gas interests, such lessee shall file in the proper BLM office an assignment or transfer, in accordance with subpart 3106 of this title, of the future interest lease of the same type and proportion as the transfer of the present interest, and

(2) The future interest lessee's present lease interests are relinquished, cancelled, terminated, or expired, the future interest lease rights with the United States also shall cease and terminate to the same extent.

(b) Upon vesting of the oil and gas rights in the United States, the future interest lease rental and royalty shall be as for any competitive lease issued under this subpart, as provided in subpart 3103 of this title, and the acreage shall be chargeable in accordance with § 3101.2 of this title.

**§ 3120.7-3 Compensatory royalty agreements.**

The terms and conditions of compensatory royalty agreements involving acquired lands in which the United States owns a future or fractional interest shall be established on an individual case basis. Such agreements shall be required when leasing is not possible in situations where the interest of the United States in the oil and gas deposit includes both a present and a future fractional interest in the same tract containing a producing well.

[53 FR 22843, June 17, 1988]

**PART 3130—OIL AND GAS LEASING: NATIONAL PETROLEUM RESERVE, ALASKA**

NOTE: The information collection requirements contained in part 3130 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance number 1004-0067. The information